

Article

Numerical Study on the Dynamic Behavior of a Francis Turbine Runner Model with a Crack

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Abstract: The crack in the blade is the most common type of fatigue damage for Francis turbines. However, the crack sometimes is difficult to be detected in time using the current monitoring system even when the crack is very large. To better monitor the crack, it is imperative to research the effect of a crack on the dynamic behavior of a Francis turbine. In this paper, the dynamic behavior of a Francis turbine runner model with a crack was researched numerically. The intact numerical model was first validated by the experimental data available. Then, a crack was created at the intersection line between one blade and the crown. The change in dynamic behavior with increasing crack length was investigated. Crack-induced vibration localization theory was used to explain the dynamic behavior changes due to the crack. Modal analysis showed that the adopted theory could basically explain the modal behavior change due to the crack. The FFT results of the modal shapes and the localization factors (LF) were used to explain the forced response changes due to the crack. Based on the above analysis, the challenge of crack monitoring was analyzed. This research can also provide some references for more advanced monitoring technologies.

Keywords: Francis turbine, crack, dynamic behavior, vibration localization, lumped parameter mode, localization factor, forced response.

1. Introduction

The Francis turbines is one type of widely used hydraulic turbine. Due to the higher head, more frequent extreme off-design operations and a reduced ratio of thickness/weight in runners currently as well as occasional small material flaws, many cases of Francis turbine failure have been reported in the literature [1-3]. Cracking is the most common type of damage in daily operations. A large crack usually originates from a very small crack or flaw, which is usually undetectable by the current monitoring system, and it will continuously grow under hydraulic dynamic force. If this crack is not detected in time, catastrophic failure to the machine may occur [1, 4]. Figure 1 is a Francis turbine blade failure case reported by [2], in which a large crack occurred on one blade to cause it to nearly break off before being detected. This failure case also indicates the challenge of crack monitoring in the Francis turbine. To better monitor this type of crack, it is imperative to research the dynamic behavior of the runner with a crack.

The dynamic behaviors of Francis turbine have been widely researched in the literature [5, 6]. However, most of these studies were conducted on the intact runners, and the studies on the runners with crack are very few. In fact, Francis turbine can be seen as one type of bladed-disk structure (or one-dimensional cyclic system[7, 8]). Though it seems the geometries of the band and crown are very different from the disk of the traditional bladed-disk structures, from the theoretical viewpoint, there are no essential differences between them. For bladed-disk structures with crack, the well-known

vibration localization can occur, which has been used for crack monitoring in many other types of turbines[9-12]. The vibration localization in Francis turbine has been studied very limitedly in the literature. Shuai Wang [13] researched the effect of crack on a pump-turbine like centrifugal impeller from the viewpoint of the vibration localization in bladed-disk structures. However, the information still is limited.



Figure 1. Francis turbine blade failure case reported by D Frunzäverde, 2010[2].

Generally, for traditional bladed-disk structures the crack has a more significant influence on blades dominated modes due to the lower coupling stiffness and causes some modes quickly localized to the damaged blade. This is the reason why most of researches focus on blade-dominated modes [9-12]. For the strongly localized mode, the frequency quickly deviates from the original tuned frequency. Therefore, this natural frequency deviations and forced response changes of the runner may be detected by the monitoring system, which is the mechanical basis used for crack monitoring [9-12].

However, for Francis turbine, the modes at the working frequency area can be disk (band or crown) dominated, particular for the pump turbine [14]. For the turbine researched now (see Figure 2), the modes at the working frequency area usually have high deformation both on the blades and band[5, 6]. In some papers, they are called global modes [15] and it is even difficult to distinguish they are band-dominated or blade-dominated. Unlike the discrete blades, the band is a continuous structure. Sometimes, to do theoretical research on modal localization with consideration of the effect of the disk, some researchers also discretized the continuous disk and simplified both the disk sectors and blades into lump masses[8]. This procedure demonstrated that the disk-dominated modes and blade-dominated modes are similar with only some parameter differences (see the Fig.11 in [8]). Therefore, vibration localization can also occur for disk-dominated modes. Even so, the disk-dominated modes or blade-dominated modes with high deformations on the disk are easy to have high coupling stiffness between neighboring sectors and are difficult for strong localization to occur, just as those shown in[13]. However, this may still depend on the geometry, and unlike the centrifugal impeller, the band of the turbine shown in Figure 2 is more like a thin ring and the crown usually has low deformation. The parameters of the blades are also different. Large uncertainties exist as to whether strong vibration localization can occur in Francis turbine due to crack and how the crack affects its modes. If strong vibration localization occurs, what of concern is whether it can cause the natural frequencies to decrease drastically so that it could be detected by the monitoring system. Another item of interest is whether under excitation forces, the crack can cause a vibration surge to the runner which may also be captured by the monitoring system.

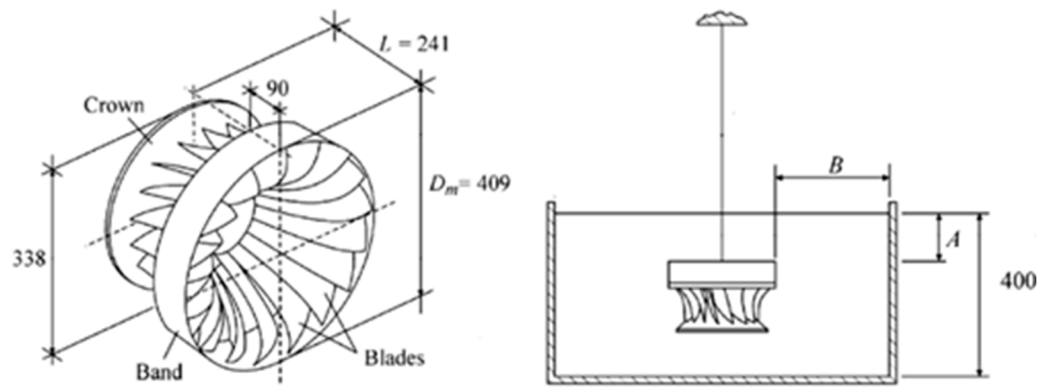


Figure 2. Geometry of the model and the view submerged in water [5]

In this paper, the dynamic behaviors of a Francis turbine runner mode (Figure 2) will be investigated numerically both in the air and in water. The numerical model geometry was built from the sketches of the experimental model used in [5] completed by CDIF-UPC and modified some parts through measurements. Modal localization theories will be used to explain the modal behavior changes due to crack. The forced response will be done to check the response changes due to crack. Finally, based on the above analysis, the crack monitoring challenge for Francis turbine will be analyzed, and the potential technologies to monitor the crack will also be introduced.

2. Theoretical mode and theories

2.1. Theoretical mode

Theoretical modes usually are used to get general conclusions for one type of bladed-disk structures. In fact, it is sometimes hard to use one simplified theoretical mode to describe the whole vibration behaviors of one bladed-disk structure. Taking the widely used lumped parameter mode for example, it is usually hard to describe the unbalance problem due to the movements of real turbine blades because the roots of the lump masses are usually fixed. For the 1ND (Nodal Diameter) mode, due to the opposite vibration direction of two sides blades, the whole bladed-disk structure usually has a swing movement motion. This additional swing movement may increase the instability of the vibration. When there is a crack in the blade, the instability may have large effects on the vibration. Of course, for different ND modes, this additional movement would be different, and its effect would also be different. This is also true for the Francis turbine with so complicated geometry. However, here, we still try to simplify the Francis turbine runner to make the problem easier to understand.

When in the air, for each sector of Francis turbine, it consists one piece of crown, one blade and one piece of the band. If simplifying each of them to a lump mass using the method in [8], the system will be multi-coupled, which is very complicated. Little theories about the effect of crack on this system are available in the literature. For the low-order modes of the researched Francis turbine, the crown usually has relatively small modal displacement [6]. If neglecting the crown and seeing the connecting side of blades with it as fixed, the turbine can be simplified to the mode shown in Figure 3(a). m_b and k_b are the blade (modal) mass and (modal) stiffness, respectively. The mass m_d simulates the effective mass of the corresponding section of the disk (band), and the stiffness k_d represents the stiffness of the rotor disk (band), whereas the massless spring stiffness k_c provides disk coupling between neighboring sectors. This is a mono-coupled system, and its transfer matrix can be obtained using the method in [8]. However, the matrix is still complicated because of too many parameters.

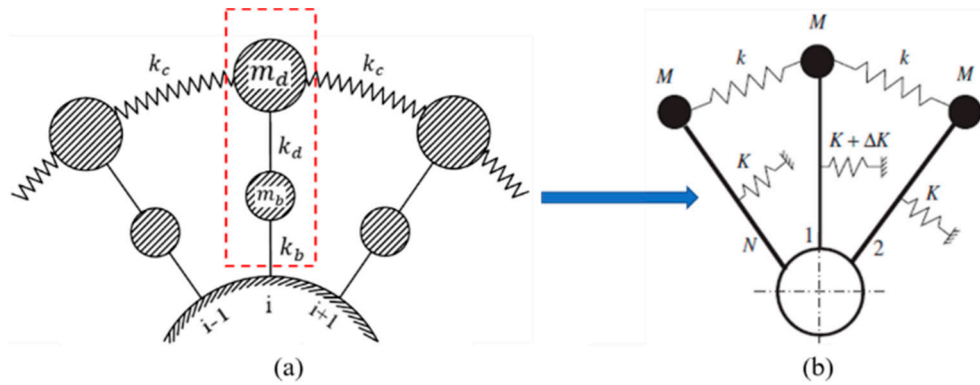


Figure 3. Theoretical modes

As aforementioned, this method indicates that the blades and band have similar modal behaviors with only some parameter differences. A simpler way is to simplify the band and single blade into one lump mass together as shown in Figure 3(b) and each lump mass contains two degrees of freedom, namely band and blade. Therefore, it will have blades dominated modes and band dominated modes. The modal behavior of this system with and without crack has been obtained in [16] and [17], respectively, which can be seen in section 2.2.

2.2. Crack induced modal localization in mono-coupled system

The whole system has N substructures and each substructure is simplified to a lump mass. Substructures with M mass and K stiffness are mono-coupled with massless springs, which stiffness is k . Substructure-1 is assumed to have a ΔK stiffness change.

For the tuned system, $\Delta K = 0$. The modal shapes can be divided into two categories:

$$U_r^c = \{1, \cos \alpha_r, \dots, \cos(N-1)\alpha_r\}, \quad r = 1, \dots, \frac{N}{2} + 1 \quad (1)$$

$$U_r^s = \{0, \sin \alpha_r, \dots, \sin(N-1)\alpha_r\}, \quad r = 2, \dots, \frac{N}{2} \quad (2)$$

where $\alpha_r = 2\pi(r-1)/N$. The corresponding eigenvalues are

$$\omega_{0r}^2 = [1 + 2R^2(1 - \cos \alpha_r)] \cdot \omega_b^2 \quad (3)$$

Where $R^2 = k/K$ is the coupling effect and $\omega_b^2 = K/M$ is the natural frequency of the undamaged single substructure. The lower and upper limits of passband is

$$\omega_L = \omega_b \quad \omega_U = \sqrt{1 + 4R^2} \omega_b \quad (4)$$

Note that except for k equals 1 or $N/2 + 1$, doublet eigenvalues occur, the corresponding eigenvectors being U_r^c and U_r^s (in fact, any linear combination of U_r^c and U_r^s is also an eigenvector). For periodic structures, they are usually called $(r-1)$ ND (node diameter) mode. For N odd, $N/2 + 1$ is replaced by $(N+1)/2$ in (1-2), and there is only one simple eigenvalue for $r = 1$.

When substructure-1 has stiffness change, because of zero substructure-1 deformation of U_r^s , these modes will not be affected by the mass or stiffness change. All the rest $N/2 + 1$ U_r^c modes will change and become chaos. Unlike the frequencies of other modes changing slightly, the 0 ND will quickly drop out of the pass-band and will be the only localized mode to the damaged sub-structure. For the localized mode, the damaged substructure(substructure-1) will have the largest deformation

and the deformation on other substructures will symmetrically attenuate around substructure-1. The attenuation rate ξ will be:

$$\xi = \frac{q_1}{q_2} = \sqrt{1 + (\Delta f / 2R^2)^2} - |\Delta f / 2R^2| \quad (5)$$

Where the $\Delta f = \Delta K / K$ is the stiffness loss ratio of the damaged blade. Obviously, the attenuation rate ξ is an odd function of $\Delta f / R^2$ ratio, the higher $\Delta f / R^2$, the higher severity of modal localization. The frequency reduction ratio of the localized mode is

$$\lambda = 2R^2 \left(1 - \sqrt{1 + (\Delta f / 2R^2)^2} \right) \quad (6)$$

This procedure indicates that disk(band)-dominated modes also has modal localization to the disk part if the corresponding blade has damage. However, for the real runner, the instability and complicated blade-disk interaction [18] due to the unbalance problem aforementioned may bring many differences.

3. Simulation setup

The intact runner mode is a replica at a reduced scale of 1:10 of a Francis turbine runner with a specific speed of 0.56. The model runner has 17 blades and a diameter of 409 mm. The shape of the runner with the main dimensions is shown in Figure 2. The material used is a bronze alloy whose properties are given by Table 1.

First, the intact runner mode will be validated by comparing its modal analysis results in air and water with the experimental results in [5]. Ansys 16.2 was used to handle all the simulations in this paper, and the acoustic FSI technology is used to simulate the added mass effect from surrounding water [6]. The material property of the acoustic body can be seen in Table 2. When the runner is submerged in water, common nodes technology is used at all the FSI interfaces, and the Asymmetric solver is used in the simulation. The distances A and B shown in Figure 1 are 100mm and 45mm, respectively. The upper surface of the water domain was set as zero-pressure surface and all other outside boundaries of water domain were set as rigid walls. The mesh sensitivity is strictly checked, and when the runner is submerged in water, approximately 192,391 tetrahedral elements are used. Because the damping has little effects on the modal behavior of the structure, the structure damping and the viscosity of the acoustic body are neglected [5, 6]. The comparison between the numerical and experimental results in [5] can be seen in Table 3. As seen, good agreement has been obtained.

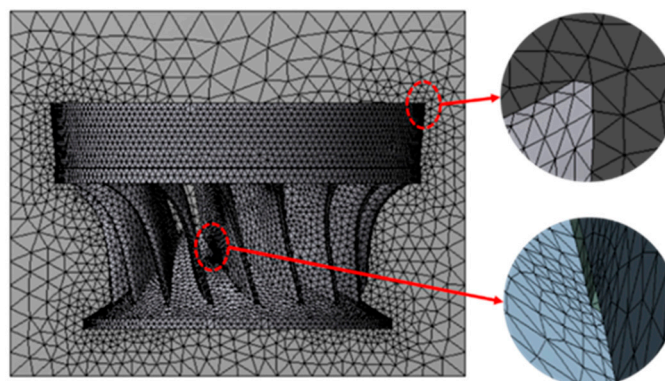


Figure 4. View of the mesh

Based on the validation of the intact runner, a crack is created at the intersection line between one blade and the crown from inside to outside, a location that has been shown to be prone to the occurrence of cracks in the Francis turbine [2]. The crack is represented as a narrow gap, and this is a linear method that has been used in much of the literature [17]. The total length of the intersection line is approximately 120 mm and the crack length in this paper will vary from 0 mm to 100 mm. The mesh density at the crack tip has been especially increased as shown in Figure 4. When submerged in water, the water at the crack clearance is neglected. The effects of the crack on the dynamic behaviors of the runner will be investigated.

Table 1. Properties of the runner material

Properties	Young's modulus	Density	Poisson's ratio
Value	110 GPa	8300 kg/m ³	0.34

Table 2. Properties of the acoustic body

Properties	Sonic speed	Density
Value	1483 m/s	1000 kg/m ³

Table 3. Results of the experimental and numerical modal analysis

SIM-AIR: Simulation in air (unit: Hz) EXP-AIR: Experiment in air SIM-RATIO: SIM-WATER/SIM-AIR

	SIM-AIR	EXP-AIR	SIM-WATER	EXP-WATER	SIM-RATIO	EXP-RATIO
2ND	357.00	373.51	275.89	279.50	0.773	0.748
0ND	408.38	417.50	374.73	370.50	0.907	0.887
3ND	475.98	487.53	338.26	331.25	0.711	0.679
4ND	563.50	573.75	369.36	359.00	0.656	0.626
1ND	606.20	616.75	489.62	481.50	0.808	0.781
5ND	634.85	649.75	391.65	400.00	0.617	0.616

4. RESULTS AND DISCUSSION

4.1. Modal behavior

4.1.1 Natural frequencies and modal shapes

The modal shapes without a crack, with a 60 mm crack and with a 100 mm crack in the air and water can be seen in Table 4 and Table 5, respectively. For each simulation case, the modal displacement is divided into nine levels from high to low so that they can be compared together. The changes in both the natural frequency and the frequency-reduction ratios with the crack length in air and water can be seen in Figure 5 and Figure 6, respectively.

Obviously, the modal shapes are different in the air and water for the same ND modes with the same crack length, which has also been shown in [6]. This may be mainly because the blades and the band suffer from different added mass factors [5] in water for such structures with the different parts separated enough to have their own dominant modes. Due to the modal shape change from air to water, the frequency changes with increasing crack length in air and water will also be very different, as shown in Figure 5 and Figure 6. Therefore, the Francis turbine in water can be seen as a new bladed-disk structure with the band, crown and blades having different densities. Of course, due to the close distance between the blades, each may affect the vibration of nearby blades through hydraulic force[19], which may cause the system to be multi-coupled[8]. However, for the researched modes, this coupling stiffness from hydraulic force ought to be very small compared with the coupling stiffness from band deformation and thus its effect may be very limited. Therefore, the effect of a crack on the modal behavior in air and water ought to show many similarities, which can be seen in the following analysis.

From the modal shapes and natural frequencies, the singlet 0ND and one of the doublet modes of each ND will change relatively more, while the remaining one of the doublet mode of each ND will change relatively less. Generally, for actual turbines, there are no substructures that are without any deformation. Therefore, there are no modes that are completely unaffected by the crack. However, one of the doublet modes of each ND continues to change relatively more and the other one changes much less, which means the principle of the change in modes due to the crack is still in accordance with the theoretical analysis. In the following parts, the modes changing more are referred to as changed modes, and modes changing less are referred to as unchanged modes.

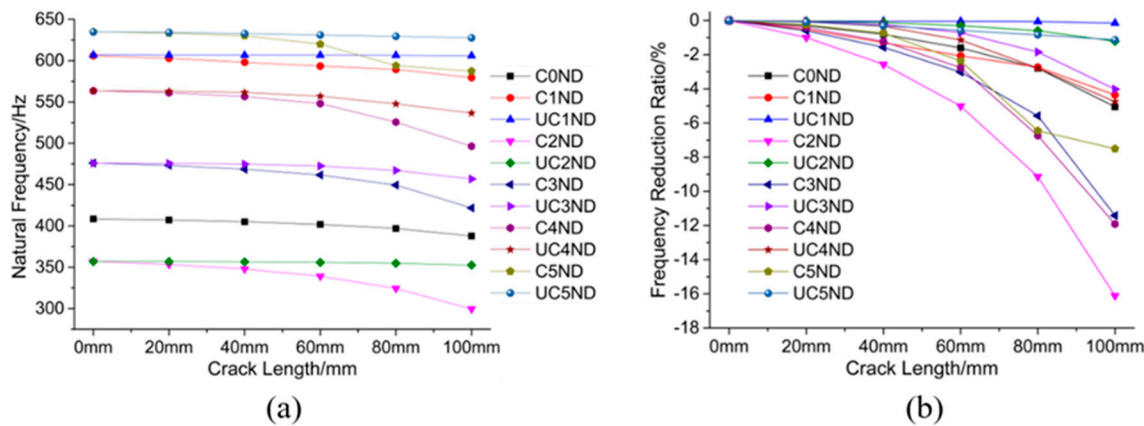


Figure 5. Natural frequency changes and change ratios in air

Table 4. Modal shape changes in air
C.Mode: changed mode UC. Mode: unchanged mode

	No Crack		Crack 60mm		Crack 100mm	
	C. Mode	UC. Mode	C. Mode	UC. Mode	C. Mode	UC. Mode
0 N D						
1 N D						
2 N D						
3 N D						
4 N D						

When comparing the modal shape changes of the changed and unchanged doublet modes of each ND with the change in crack length, for most ND modes the changed mode usually originates

from the one with low deformation on the damaged blade, and the damaged blade is close to the zero-displacement node. In contrast, for the 1ND and 8ND modes, which have nearly zero deformation blades, the changed mode usually originates from the one with high deformation on the damaged blade, and the damaged blade is far from the zero-displacement node.

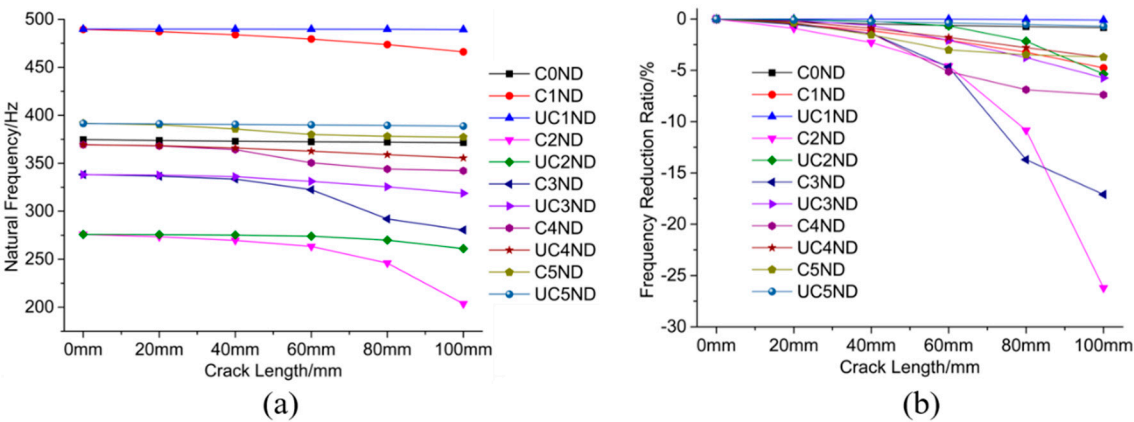


Figure 6. Natural frequency changes and change ratios in water

Table 5. Modal shape changes in water
C.Mode: changed mode UC. Mode: unchanged mode

	No Crack		Crack 60mm		Crack 100mm	
	C. Mode	UC. Mode	C. Mode	UC. Mode	C. Mode	UC. Mode
0ND						
1ND						
2ND						
3ND						
4ND						
5ND						

The modal shape changes with the increase in crack length are not that regular, which may be because of the vibration instability mentioned above under the complicated high-intensity interaction between the blades and disk. Due to the differences in vibration motion of the different ND modes, the changes can vary significantly. For all the unchanged modes, the modal shapes may also become distorted to some extent with an increase in crack length. Apart from the unchanged 1ND, which has low deformation at the damaged blade, the damaged blade is prone to having a large deformation at the beginning part of the crack. This high deformation can cause the energy to concentrate at that part, which will induce deformation degeneration at the band and other blades.

For the changed modes, the modal shape changes are even more irregular than those of the unchanged modes. Sometimes, under certain crack lengths, the highest deformation may appear at blades near the damaged blade, but when the crack length is very large, it will finally transmit to the damaged blade, like the changed 2ND and 3ND mode in air. Obviously, both in the air and in water, the changed 2ND mode has a high deformation concentration in the band near the damaged blade. This is the only mode that has a deformation concentration on the band near the damaged blade. Therefore, it ought to be the localized mode. The concentration usually is at the band piece next to the damaged blade sector when the crack is short, but it will finally transmit to the damaged blade sector and the localization becomes very strong when the crack is long.

The 3ND in the air with a crack length of 100 mm is a special case, which has a high deformation concentration at the damaged blade with strong deformation degeneration at the band and other blades. This mode may be not the localized mode because the band deformation has no concentration near the damaged blade. The origin of this mode may be the vibration instability mentioned earlier. The 3ND mode in water presents an interesting situation. When the crack is not too long, e.g., 60 mm, this mode shows a high deformation concentration on the damaged blade with deformation degeneration on the band. However, when the crack is long, e.g., 100 mm, the modal shape of the changed 3ND becomes similar to that of the 2ND. From Figure 5, the natural frequency of the changed 3ND with a 100 mm crack is close to that of the 2ND mode. This means that when the changed modes are close to other modes with the reduction of frequencies, the modal shapes will become similar with the modes that they will pass.

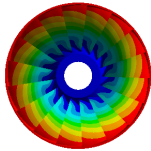
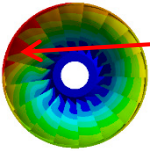
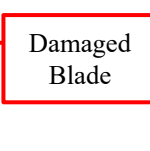
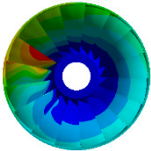
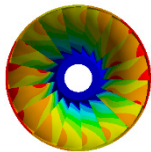
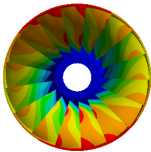
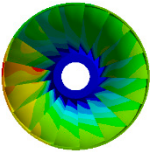
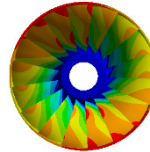
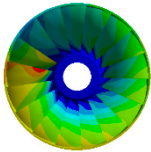
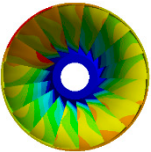
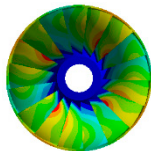
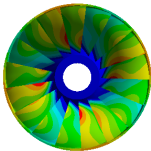
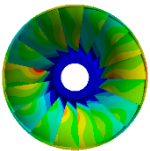
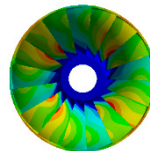
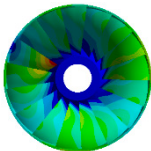
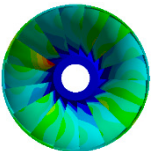
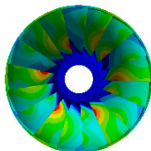
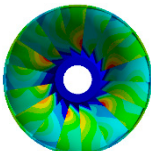
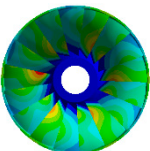
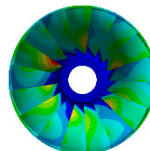
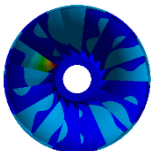
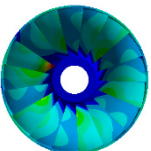
For the unchanged modes, the frequency reduction ratios are usually lower than 5% when the crack length is 100 mm. For some modes, such as the unchanged 1ND, the frequency reduction ratio can be as low as 0.1%. For the changed modes, the localized mode usually has a relatively high-frequency reduction ratio. When the crack length is 100 mm, the frequency reduction ratios of the localized 2ND can be as high as 16% in air and 26.5% in water. Though the changed 3ND mode in air has a high deformation concentration on the damaged blade when the crack length is 100 mm, its frequency reduction ratio is much lower than the localized 2ND. This may have a relationship with the damaged blade deformation, which means that for the changed 3ND mode, the deformation concentrates on the beginning part of the crack in the damaged blade and this modal shape of the damaged blade may not cause a high stiffness reduction ratio. However, when in water with a crack length of 60 mm, the frequency reduction ratio of the 3ND mode is higher than that of the localized 2ND mode. In addition to the damaged blade having a modal shape with the highest deformation at its middle part, the deformation concentration degree may also contribute to it, which means the changed 3ND has a higher deformation concentration degree than the localized 2ND mode in water.

As mentioned earlier, when the changed modes are close to other modes with the reduction of frequencies, the modal shapes will become similar with the modes that they will pass. This phenomenon may have large effects on the frequency reduction ratios of the changed modes. In water, this phenomenon can be more significant than in air because the frequencies of different modes are closer. For the changed 3ND, 4ND and 5ND modes in water as well as the changed 5ND mode in air, when this phenomenon occurs with an increase in crack length, the frequency reduction is greatly

decreased. Overall, the natural frequency changes for all ND modes are limited. This is due to two main reasons. On the one hand, though the band is like a thin ring, the couplings between neighboring sectors are still very high. On the other hand, the blades are firmly constrained by the band and the crown, which may reduce the stiffness reduction ratio. For different modes, the frequency reduction ratios can vary significantly.

In reality, the runner is connected to the shaft. By assuming that the shaft is nearly rigid, a fixed support is given to the top surface of the crown, as shown in Fig. 9(support A), and the modal shapes under the fixed support in the air are shown in Table 6. Due to the fixed support, the 0ND, 1ND and 2ND modes were reduced from 408.38 Hz, 605.84 Hz and 356.95 Hz to 256.43 Hz, 301.43 Hz and 369.27 Hz, respectively. This means that these three modes have more deformations on the crown part, particular the 0ND and 1ND. There are also large changes in the modal shapes of 0ND and 1ND. The natural frequencies of the higher ND modes are almost unaffected by the fixed support. Obviously, the 0ND mode quickly becomes localized with the increase in crack length. The interesting thing about the 1ND is that it also shows some localization, even though the degree of localization is much less than 0ND. The 2ND mode no longer has localization. The 3ND mode still shows a strong deformation concentration at the damaged blade when the crack is 100 mm. From the above analysis, the mode with the lowest natural frequency is most prone to localize. This may have a relationship with the blade-disk interaction property and the mode with the lowest frequency is just at its veering point [18]. That 1ND shows some localization may be because of its relatively low frequency and the strong instability of its vibration. When there is no fixed support at the crown, the 1ND mode is at high-frequency area, and no localization occurs to it. Considering the low degree of localization of 1ND, it may be considered that there is still only one localized mode.

Table 6. Modal shape changes in air with fixed support
C.Mode: changed mode UC. Mode: unchanged mode

	No Crack		Crack 60mm		Crack 100mm	
	C. Mode	UC. Mode	C. Mode	UC. Mode	C. Mode	UC. Mode
0ND						
1ND						
2ND						
3ND						

4.1.2 FFT of modal shapes and the localization factor

The modal shape change due to a crack can also be described using a Fast Fourier Transform (FFT) of the modal shape. The first step of this procedure is to choose the sample point to represent the modal shape change. First, the sample point is chosen as the intersection point of the trailing edge

and the band for each blade. Therefore, 17 sample points were obtained, and the modal displacement variation of these 17 points for each mode was used for FFT. The FFT results of the changed 2ND, unchanged 2ND, unchanged 3ND and changed 3ND in air for crack lengths of 0 mm, 60 mm and 100 mm are shown in Figure 7(a), (b), (c) and (d), respectively. Each modal shape can be seen to be synthesized by different ND harmonic waveforms with different magnitudes. For each ND, its value was plotted by the percentage of its magnitude to the sum of the magnitudes of all ND waveforms.

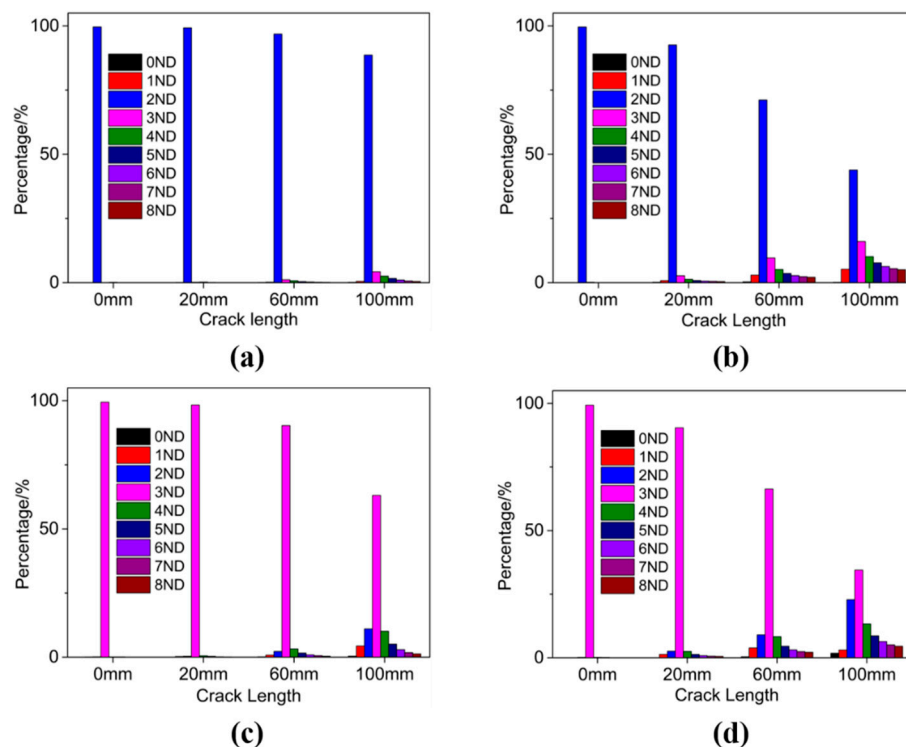


Figure 7. FFT results to the modal shapes

Without a crack, each modal shape clearly contains only one waveform. With the increase in crack length, the percentage value of this original waveform will continue to decrease and other ND waveforms will appear with increased percentage value. For the unchanged modes, the decrease in the original ND waveform and the increase other ND waveforms are very insignificant, while for the changed modes, they are much more significant, particular for the localized mode and the mode with strong deformation concentration to the damaged blade (like the changed 3ND in Figure 7(d)). The values of the new appearing ND waveforms usually decrease with their separation from the original ND waveform.

For a Francis turbine, the excitation from the hydraulic force is due to the rotor-stator interaction and the excitation is order excitation. To make the runner resonant, both the frequency and the ND of the excitation should be in accordance with the runner mode. This is to say that only the mode with the same ND can extract energy from the excitation force. When a crack is present, other ND waveforms start to appear. This means that the mode now can not only be excited by the original ND excitation but also be excited by other ND excitations. With an increase in the crack length, the decrease in the original ND percentage value means the ability to extract energy from the corresponding ND excitation decreases and the increase in the other ND percentage values means the ability to extract energy from the corresponding ND excitation increases[20]. However, the FFT value change may quite depend on the sample points positions because with the crack, the deformations on the blades, particular the damaged blade, become very ununiform. With other groups of sample points, the FFT results may vary a lot and become not that regular. However, using

those sample points may be not appropriate because of the locally unregular deformation change on the damaged blade and it may be better to use the sample points on the band.

The maximum response under order excitation not only depends on the FFT value change but also depends on the Localization Factor(LF) [21] change. The LF is defined as:

$$LF = \frac{U_{1max} - U_{0max}}{U_{0max}} \times 100\% \quad (7)$$

Where U_{0max} is the maximum modal displacement of one mode without crack and U_{1max} is the maximum modal displacement of the mode with crack. The LF describes the frequency response function(FRF) change due to crack under point excitation for one mode. Of course, the damping is not considered in the modal analysis and this may have some effects on the LF values. With damage, the deformation will have concentrations, which will induce the increase of the modal displacement. When the frequency change due to crack is not that too large, the deformation concentration will increase the LF value. From Figure 8, for most modes, the LF will increase with the crack length increase. The increases for changed modes are much more significant than the unchanged modes due to higher deformation concentrations. When the crack length is high, the modal shape changes may be very complicated and the LF values may decrease, like the unchanged 1ND mode from crack 80mm to 100mm.

However, for an actual Francis turbine, the excitation is order excitation and the excitation energy depends on the FFT value in Figure 7. If the FFT value increases, and the LF value increases with increasing crack length, the maximum deformation change of the forced response will increase. If the FFT value decreases and the LF value increases with increasing crack length, the maximum deformation change of the forced response will depend on the change rates of the two values.

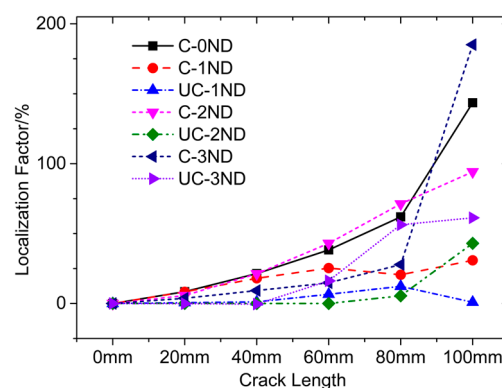


Figure 8. LF value changes with the crack length

4.2. Forced response

The forced response was carried out through harmonic response analysis. The top face of the crown was fixed, and the amplitude of dynamic pressure was 0.01Mpa (seen in Figure 9). Here we use the constant pressure to research the property change of the runner, which is a common method used in [10, 12, 13, 17]. In [17], the analytic method was used to analyze the forced response of the localized 0ND in mono-coupled lumped parameter system. However, the analysis on the forced responses of other nonlocalized modes was very little. Furthermore, the analytical method is very complicated and not very intuitionistic. For real Francis turbine, the responses may also be not as regular as those in lumped parameter system. In this paper, the forced responses will be analyzed based on the modal shape FFT results and LF value changes, which is more intuitionistic and easier to understand. Dynamic pressures were applied to the pressure side of each blade. To get certain ND

order excitation, there were corresponding phase changes between neighboring blades. Because in water, the dynamic behaviors of the runner have no essential differences with those in the air, the analysis was only done for the runner in the air. The forced responses under 3ND excitation is shown in Figure 10.

The experimental damping ratio of 3ND mode 0.0068 was implemented because the 3ND mode has the highest response and damping ratio has larger effects on the higher response. The FFT and LF values obtained above are based on the modal analysis without fixed support on the crown. However, for 3ND mode, the effects of fixed support are very little. Therefore, they are still used to explain the forced response changes.



A:Fixed Support
Others: Dynamic Pressures

Figure 9. Boundary conditions and loads

For 3ND excitation, the unchanged 3ND mode and the changed 3ND mode certainly have the highest responses (shown in II of Figure 10). For the undamaged runner, there is only one peak due to the same natural frequencies of the changed and unchanged 3ND modes. With the increase of the crack length, these two modes become separated, and two peaks appear. The first peak corresponds to the changed mode and the second peak corresponds to the unchanged mode. For the changed 3ND mode, the response at crack 20mm is the highest, which means the increase of the LF value is faster than the decrease of 3ND FFT percentage value from 0mm to 20mm. From 20mm to 80mm, the response decreases gradually, which is because the 3ND FFT value of this mode decreases fast, while the LF value increase moderately during the progress. From 80mm to 100mm, there is a drastic response increase, which is due to the drastic LF value increase as shown in Figure 8. For the unchanged 3ND mode, the response with 20 mm long crack is also highest. When with 20mm crack, the peaks of changed and unchanged modes are very close, and they may affect each other's response to some extent. From 20 mm to 100 mm, the response change is not that regular and reaches its minimum at 100mm. From Figure 8, the LF value of the unchanged 3ND mode increases drastically from 20mm to 80mm, which may be the reason why the response at 60mm is higher than that at 40mm. At 40mm, the peaks of changed and unchanged modes are approximately the same, this is because the LF value of the changed mode is a little higher while the FFT value a little lower compared with those the unchanged mode. At 60mm or 80mm, the peak of the unchanged mode is much higher than that of the changed mode due to the both higher LF and FFT values. At 100mm, the levels of these two peaks are close again.

For the 1ND mode without crack under 3ND excitation, the response (seen in I of Figure 10) certainly is very low. With the increase of crack length, the response of the changed 1ND mode increases drastically. This is because both the 3ND FFT value and the LF value of 1ND mode increase with the crack length. The response of unchanged 1ND under 3ND excitation is much lower, and only a little peak appears when the crack is 100mm. The response changes of 0ND, 2ND and 4ND modes are similar with that of 1ND. However, the responses of 0ND and 4ND at crack 100mm are much higher than that of 2ND. This is because of the great increases of the LF values due to the high

deformation concentrations of these two modes (see Figure 8). When the crack length is not that high, like less than 60mm, all these peak levels are still limited due to the moderate increases of the LF and FFT values.

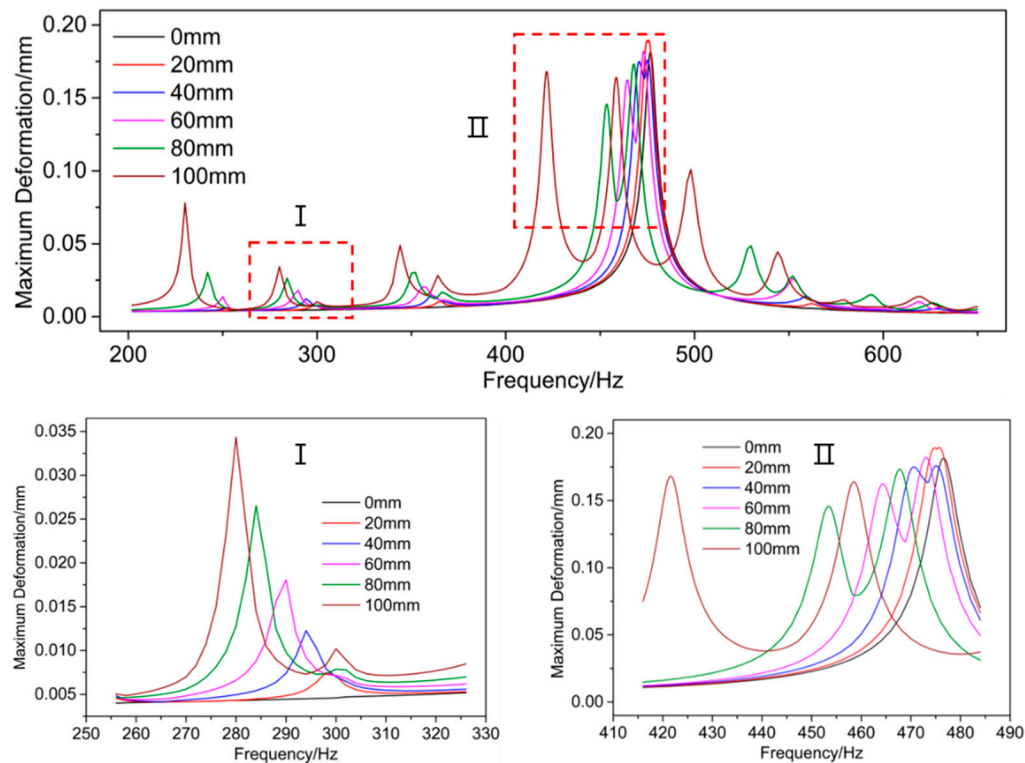


Figure 10. Forced responses under 3ND excitation

Overall, both for the changed and unchanged modes under the same ND excitation, with the increase of crack length, the responses usually increase first and then decrease, even though the increase and decrease progress are not monotone. This change progress is similar to the force response changes of the localized mode in lumped parameter system with crack severity[17]. Except the localized 0ND, the forced responses of other modes decrease with apart from 3ND. This is because the FFT percentage values of new appearing ND waveforms usually decrease with apart from the original ND waveform as aforementioned. This point is very similar to the forced response changes of localized 0ND with excitation order in lumped parameter system, which has a decreased response with increase the ND of excitation (apart from 0ND)[17]. Therefore, the forced responses of localized and nonlocalized modes indeed share many similarities. From the response peak changes of all the modes, the method that using the FFT and LF value changes to explain the response changes is basically appropriate.

For the researched Francis turbine, when the crack length is high, the frequency reduction ratios can be higher than 20% (mainly referring to the localized mode or the modes with strong deformation concentrations on the damaged blade). However, when the crack is not that large, the natural frequency reduction ratios are usually less than 10%. For this type of machine, there is usually a safety margin in the operation to avoid resonance, such as 20% of the natural frequency (corresponding to the ND of the RSI excitation). Therefore, it is very difficult for the natural frequency to fall to the operating area to be excited and to be detected by the current monitoring system.

Though the responses of other modes (not corresponding to the ND of the RSI excitation) increase with crack length and these modes are in the operating region, when the crack length is not high enough (often less than 60 mm), the response increases are still limited. Because the peak increases due to a crack are limited, they might very easily be confused with a load change, and it can be difficult to activate the vibration alarm of the turbine. Another very important thing is that the

current monitoring system is usually at the bearing of the turbine. The vibration of runner must be transmitted to the bearing through the shaft, and the vibrations are also easily confused with the bearing effect. The response used in this paper is the maximum response of the runner, which is also used in many other papers[10, 12, 13]. However, due to the vibration being transmitting to the monitoring system, the equivalence between the maximum local response increase due to a crack and the vibration increase captured by the monitoring system is still doubtful.

For the Francis turbine shown in Figure 1, its modal behavior is still not that clear and the crown may have a high deformation. Under this situation, it will be multi-coupled, and more than one localized mode may appear. Doublet modes can still be divided into changed modes and unchanged modes, just as for the impeller in[13]. However, the higher deformation at the crown will greatly increase the coupling stiffness, which will cause the natural frequency reduction ratios and the response changes to be much lower (5-6) [17]. This will greatly increase the monitoring difficulty and may be the reason why a so large crack was not detected by the monitoring system.

The value of the current research is twofold. First, it clarifies the effect of a crack on the dynamic behavior of a Francis turbine from the viewpoint of vibration localization and the challenge of crack monitoring. Second, this research can provide some references for more advanced crack-monitoring technologies. Though the frequency deviations are low, they maybe can be captured by more advanced monitoring technologies. David Valentín et al [15]has done some researches on the feasibility of detecting natural frequencies of hydraulic turbines while in operation using strain gauges. Therefore, the natural frequency changes of the runner in operation maybe can be detected more accurately and through these changes, the crack maybe can be detected much earlier. Of course, the phenomenon that the modal shape of the changed mode may become similar with another mode when their frequencies are close as aforementioned should be paid special attention to during the progress, because when the natural frequencies and modal shapes are similar, they are very easy to be confused, which may greatly increase the monitoring difficulty. It seems that the lowest frequency mode is ideal for monitoring because it is usually the localized mode which has highest frequency reduction ratio and is not affected by the above-mentioned phenomenon. However, due to the lowest frequency, its frequency value change may be also very low, which makes it easy to be confused by the monitoring error. While the higher frequency modes have advantages in this aspect. R.A. Saeed et al [22] has done some works on the crack monitoring using artificial intelligence technology based on the maximum forced responses of the runner. However, the maximum response may be difficult to obtain in real case. Anyway, this technology has developed very fast during the past few years and shows great potential[23]. Due to the low frequency and response changes as shown in the above analysis, this technology combined with the on-runner measurements is specially recommended for further research in the future.

CONCLUSIONS

The modal behaviors and forced responses of a Francis runner model with a crack were studied numerically in this paper and the crack-induced vibration localization theory was used to explain the dynamic behavior changes. Some main conclusions are as follows:

For the studied Francis runner model, the crown has a low modal displacement. Therefore, it almost can be seen as a mono-coupled system. There is usually only one localized mode and when the crack length is high, strong localization can occur. The mode with the lowest natural frequency is easiest to localize. The singlet modes and one of the doublet modes for each ND will change much more, and the remaining doublet modes will change much less. All these matches the theories well. However, perhaps due to the vibration instability, the modal shape changes are not that regular, and some non-localized modes may show strong deformation concentrations on the damaged blade. The frequency reduction ratios of the changed modes are relatively higher than those of unchanged

modes. The localized mode or the modes with strong deformation concentrations on the damaged blade usually have the highest natural frequency reduction ratios. The modal shapes and frequency reduction ratios in water are different from those in the air because the band and blades suffer from different added mass factors in water. The modal shape of a changed mode may become similar with another mode when their frequencies are close. The FFT percentage value of the original ND for one mode usually decreases with the increase in crack length, while the FFT percentage values of other NDs usually increases with the increase in crack length. The LF values usually increase with an increase in crack length and the LF value changes of the changed modes are usually higher than those of the corresponding ND unchanged modes.

For one mode under the same ND excitation with constant pressure, the forced response usually first increases and then decreases with the increase in crack length, but the progress may not be monotone. The response of one mode under other ND excitations will increase gradually and the response can be very high when the crack is long. The method that using the FFT and LF value changes to explain the response changes is basically appropriate.

Though the band is similar to a thin ring, it is still very stable. Therefore, the coupling stiffness is very high, which makes the natural frequency reduction ratios less than 10%, and the forced response changes are limited when the crack is not long enough. These are the reasons why the crack is difficult to be monitored in this type of runner. The research in this paper can provide some references for more advanced monitoring technologies.

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Nomenclature

FFT	Fast Fourier Transform	LF	Localization Factor
m_b	Blade modal mass	m_d	Disk modal mass
k_b	Blade modal stiffness	k_d	Disk modal stiffness
k_c	Coupling stiffness	N	Number of blades
M	Mass of the substructure	K	Stiffness of the substructure
ΔK	Stiffness change of the substructure	U_r^c	Cosine category of modal shapes
U_r^s	Sine category of modal shapes	ξ	Attenuation rate
r	Engeon order	Δf	Stiffness loss ratio
ND	Nodal Diameter	R	Coupling stiffness
ω_L	Lower limit of the pass-band	ω_U	Upper limit of the pass-band
q	Modal displacement of the substructure		
α_r	Phase change of neighboring substructures		
ω_{0r}	Natural frequency of the undamaged (r – 1)ND mode		
ω_b	Natural frequency of the undamaged substructure		
λ	Frequency reduction ratio of the localized mode		
$U_{0\max}$	maximum modal displacement of one mode without crack		
$U_{1\max}$	maximum modal displacement of one mode without crack		

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